

Examiner-Initiated Interview Summary	Application No.		Applicant(s)	
	09/994,199		KURKJIAN ET AL.	
	Examiner		Art Unit	
	Jennifer H Gay		3672	

All Participants:

(1) Jennifer H Gay.

(2) Jennie Salazar.

Date of Interview: 2 June 2005

Type of Interview:

☒ Telephonic

☐ Video Conference

☐ Personal (Copy given to: ☐ Applicant ☐ Applicant's representative)

Exhibit Shown or Demonstrated: ☐ Yes ☐ No

If Yes, provide a brief description:

Status of Application: Pending

(3) _____

(4) _____

Time: _____

Part I.

Rejection(s) discussed:

The potential rejection of claims 1, 10, 15, 20, and 35 as being anticipated by GB 2344365.

Claims discussed:

1-38

Prior art documents discussed:

GB 2344365

Part II.

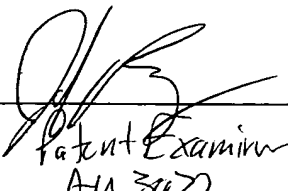
SUBSTANCE OF INTERVIEW DESCRIBING THE GENERAL NATURE OF WHAT WAS DISCUSSED:

See Continuation Sheet

Part III.

☒ It is not necessary for applicant to provide a separate record of the substance of the interview, since the interview directly resulted in the allowance of the application. The examiner will provide a written summary of the substance of the interview in the Notice of Allowability.

☐ It is not necessary for applicant to provide a separate record of the substance of the interview, since the interview did not result in resolution of all issues. A brief summary by the examiner appears in Part II above.



(Examiner/SPE Signature)

(Applicant/Applicant's Representative Signature – if appropriate)

Continuation of Substance of Interview including description of the general nature of what was discussed: The examiner contacted applicants attorney to discuss possible changes to the claims to place the application in condition for allowance. The examiner first suggested that the step of collecting or the ability to collect formation fluid with the formation evaluation tool be added to the independent claims to read over Abercrombie. The examiner explained that Abercrombie tested the wellbore fluid which is a test of the formation. However, Abercrombie does not have the ability to collect fluid as the wellbore fluid merely flows past the tool. Applicant's attorney suggested adding the limitation of the step of drawing fluid into or the ability to draw into the formation evaluation tool. After reviewing the prior art, the examiner indicated that this would indeed read over Abercrombie. During that review however the examiner determined that GB 2344365 still read over the claims as it is a formation evaluation tool that is capable of sampling fluids. The examiner suggested that "at least one sample of material" be changed to --at least one coupon-- in all of the claims as GB 2344365 taught changing iron oxide particles to iron sulfide particles to detect hydrogen sulfide and a particle cannot be defined as a coupon. Claim 26 needed to be cancelled as a result of this change. Applicant's attorney agreed to these changes. An examiner's amendment to follow...